

**Table 2a . Noncoincident Summer Peak Load, Actual and Projected by North American Electric Reliability Council Region, 2005 and Projected 2006 through 2010**  
(Megawatts and 2005 Base Year)

Summer Noncoincident Peak		Contiguous U.S.	Eastern Power Grid						Texas Power Grid	Western Power Grid
Projected Year Base	Year		FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	ERCOT	WECC (U.S.)
	2005	758,876	46,396	39,918	58,960	190,200	190,705	41,727	60,210	130,760
<i>Projected</i>		Contiguous U.S.	FRCC	MRO (U.S.)	NPCC (U.S.)	RFC	SERC	SPP	ERCOT	WECC (U.S.)
<i>In 2005 for 2006</i>		762,228	45,520	41,623	60,320	191,600	188,763	41,747	61,656	130,999
<i>In 2005 for 2007</i>		776,982	46,725	42,300	61,186	193,900	192,895	42,539	63,222	134,215
<i>In 2005 for 2008</i>		795,302	48,030	43,205	62,214	198,600	198,263	43,276	64,318	137,396
<i>In 2005 for 2009</i>		810,911	49,233	44,024	63,228	201,900	201,787	43,985	65,950	140,804
<i>In 2005 for 2010</i>		826,068	50,221	44,843	64,227	204,800	205,804	44,747	67,548	143,878

Notes: • Actual data are final. • Projected data are updated annually. • NERC Regional Council names may be found in the Glossary reference.

- Regional name has changed from Mid-Continent Area Power Pool (MAPP) to Midwest Reliability Organization (MRO).
- The MRO, SERC, and SPP regional boundaries were altered as utilities changed reliability organizations. The historical data series have not been adjusted.
- ECAR, MAAC, and MAIN dissolved at the end-of-2005. Utility membership joined other reliability regional councils.
- ReliabilityFirst Corporation (RFC) came into existence on January 1, 2006, and submitted a consolidated filing covering the historical NERC regions of ECAR, MAAC, and MAIN. Many of the former utility members joined RFC.
- Represents an hour of a day during the associated peak period. • The summer peak period begins on June 1 and extends through September 30. • The winter peak period begins on December 1 and extends through February 28 of the following year. For example, winter 2001 begins December 1, 2001, and extends through February 28, 2002.
- Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-411, "Coordinated Bulk Power Supply Program Report."